OPERATIONAL POLICY FOR THE INTERCONNECTION AND OPERATION OF DISTRIBUTED RESOURCES (DR) POLICY 900

Purpose:

A. To provide compliance by the Cooperative with Rural Utilities Service (RUS) regulations, 7 C.F.R. 1730.60 through 1730.65.

B. To avoid significant degradation of the safety, quality and reliability of Cooperative's electric power system or other electric power systems interconnected to the Cooperative's electric power system caused by the interconnection or operation of DR.

C. To offer a fair, reasonable and non-discriminatory procedure through which the Cooperative may permit the interconnection and synchronization of certain electric generation facilities owned or operated by manufacturers and similar large commercial and industrial electric power and energy consumers, in parallel operation with the Cooperative's facilities.

Procedure:

The provisions of this policy will extend to all Distributed Resources, including, but not limited to, facilities as defined by the Federal Energy Regulatory Commission (FERC) as Qualifying Cogeneration Facilities or Qualifying Small Power Production Facilities, Energy Storage Resources, Permitted Synchronized Generation Facilities, and Non-PURPA DR, located within the service territory of the Cooperative.

A. Distributed Resources:

Distributed Resources (DR) are sources of electric power that are not directly connected to a bulk power transmission system, connected to the Cooperative's electric power system through a point of common coupling. DR facilities include both generators and energy storage technologies.

B. Qualifying Cogeneration Facility:

Cogeneration is the combined production of electric energy and useful heat by the sequential use of energy from one fuel source. A Qualifying Cogeneration Facility is one which meets the ownership test as well as the operating and efficiency standards and all other definitional requirements of Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978, as amended, and all governmental regulations lawfully promulgated thereunder (PURPA).

C. Qualifying Small Power Production Facility:

A Qualifying Small Power Production Facility is a facility generating not more than 80 megawatts of electric power through the employment of renewable resources such as water power, solar energy, wind energy, geothermal energy, biomass or waste, as a primary fuel and meeting all other definitional requirements of PURPA.

D. Qualifying Facility:

A Qualifying Facility means any Qualifying Cogeneration Facility or Qualifying Small Power Production Facility.

E. Energy Storage Resource:

An Energy Storage Resource (ESR) is a resource that is capable of receiving electric energy from the Cooperative's electric power system and storing it for later injection to the Cooperative's electric power system and is neither (i) integrated into a Qualifying Facility; nor (ii) participating in DR aggregation alone or with other DR pursuant to FERC Order 2222.

F. Permitted Synchronized Generation Facilities:

Permitted Synchronized Generation Facilities are electric generation facilities other than Qualifying Facilities owned or operated by manufacturers and similar large commercial and industrial electric power and energy consumers in parallel operation with adjacent electric distribution facilities of the Cooperative under circumstances where (1) such generation facilities are operated for the sole purpose of (a) providing back-up generation when it is anticipated that there is a possibility of interruption of generation service provided by the Cooperative, or (b) minimizing or eliminating the consumer's contribution to a PJM 5-CP System Annual Demand, or (c) testing the consumer's electric facilities, and (B) no electric power and energy will be introduced into the electric system of the Cooperative or any other entity.

G. Non-PURPA DR

Non-PURPA DR is DR 100 kW or greater that is not an ESR, Qualifying Facility, or a Permitted Synchronized Generation Facility as specified in Sections B through F above.

H. Grid-Isolated Behind-the-Meter Generation:

Grid-Isolated Behind the Meter Generation is generation that is connected to an electric consuming facility where the Grid-Isolated Behind the Meter Generation is not connected to and does not operate in parallel with the Cooperative's electric
power system or the bulk power transmission system.

I. PJM 5-CP System Annual Demand:

PJM 5-CP System Annual Demand shall mean any of the five highest hourly kW coincident demands of all of the members of PJM Interconnection, LLC (or any successor thereto, "PJM"), as measured and determined by PJM for purposes of determining Buckeye's annual PJM capacity charges, or such other hourly kW demands used by PJM to determine Buckeye's responsibility for annual PJM capacity charges, for the applicable PJM planning year (June 1 – May 31), as determined by Buckeye from time to time.

Policy:

A. The Cooperative will permit the interconnection and parallel operation of Qualifying Facilities, consistent with the Cooperative's Operational Policy for Cogeneration and Small Power Production Facilities, and as set forth in the rules, regulations, policies, and applicable rate schedules of the Cooperative, including the Cooperative's Rules and Regulations for Distributed Resources (DR).

B. The Cooperative will interconnect and wheel power from an ESR having a design capacity of 100 kW or greater that exclusively buys and sells power from the PJM Interconnection, LLC ("PJM") wholesale market, at rates and upon terms and conditions as set forth in the rules, regulations, policies, and applicable rate schedules of the Cooperative, including the Cooperative's Rules and Regulations for Distributed Resources (DR).

If the Cooperative permits the interconnection and parallel operation of an ESR facility of any size that does not participate in the wholesale market, the consumer shall only use the output of the ESR to meet the requirements its electric consuming facilities located on the premises, upon terms and conditions as set forth in the rules, regulations, policies, and applicable rate schedules of the Cooperative, including the Cooperative's Rules and Regulations for Distributed Resources (DR).

C. The Cooperative will permit the interconnection and parallel operation of Permitted Synchronized Generation Facilities where (1) Buckeye has approved the same, (2) such facilities meet all of the rules, regulations, policies, and applicable rate schedules of the Cooperative, including the Cooperative's Rules and Regulations for Distributed Resources (DR), and (3) such facilities are equal to or greater than 25 kW but not more than 10 MVA.

D. The Cooperative may, in its sole discretion and in coordination with Buckeye, interconnect with and operate in parallel with any Non-PURPA DR at rates and upon terms and conditions to be determined on a case-by-case basis and provided by contract between Buckeye and the Non-PURPA DR owner. If the Cooperative

interconnects with and operates in parallel with a Non-PURPA DR, one of the following shall apply:

1. Buckeye may purchase, in its sole discretion and in coordination with the Cooperative, electric energy and/or the associated capacity from a Non-PURPA DR at rates and upon terms and conditions to be determined on a case-by-case

basis and provided by contract between Buckeye and the Non-PURPA DR owner; or

2. The Cooperative may, in its sole discretion and in coordination with Buckeye, interconnect and wheel power from the Non-PURPA DR to another utility or into the PJM wholesale market at rates and upon terms and conditions to be determined on a case-by-case basis and provided by contract between Buckeye and the Non-PURPA DR owner.

E. The owner or operator of a Qualifying Facility, ESR, or Non-PURPA DR who desires to interconnect the facility with the electric system of the Cooperative (and, where not required by law, is permitted to do so by the Cooperative) shall pay all costs associated with the interconnection.

F. Grid-Isolated Behind-the-Meter Generation shall be permitted in accordance with state and federal law.

G. The owner or operator of a Distributed Resource that will export power output into the PJM transmission system shall apply for interconnection in the PJM transmission interconnection que and comply with all PJM and Transmission Owner requirements related thereto and shall pay all costs associated with the PJM interconnection application and interconnection process.

Responsibility:

The Board of Directors shall be responsible for the changes and revisions to this policy. It shall be the responsibility of the CEO of the Cooperative to administer the provisions of this policy. The Cooperative shall reconsider, and if necessary update, this policy every five years or more frequently as circumstances warrant.

Approved Date: 6/28/2013
Reviewed: 10/27/2016; 1/22/2019; 01/24/2024; 10/29/26
Revised: 10/29/26

OPERATIONAL POLICY FOR QUALIFYING COGENERATION AND SMALL POWER PRODUCTION FACILITIES

POLICY 901

Purpose:

A. To provide compliance by the Cooperative with the requirements of Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978, as amended, and all governmental regulations lawfully promulgated thereunder (PURPA).

B. To encourage the development of cogeneration and small power production facilities which will conserve oil, gas, coal and other nonrenewable resources in accordance with the requirements of PURPA.

C. To offer a fair, reasonable and nondiscriminatory procedure through which the Cooperative may interconnect with Qualifying Cogeneration Facilities and Qualifying Small Power Production Facilities in accordance with the requirements of PURPA.

Procedure:

The provisions of this policy will extend to all facilities as defined by the Federal Energy Regulatory Commission (FERC) as Qualifying Cogeneration Facilities or Qualifying Small Power Production Facilities within the service territory of the Cooperative.

A. Qualifying Cogeneration Facility:

Cogeneration is the combined production of electric energy and useful heat by the sequential use of energy from one fuel source. A qualifying cogeneration facility is one which meets the ownership test as well as the operating and efficiency standards and all other definitional requirements of PURPA.

B. Qualifying Small Power Production Facility:

A small power production facility is a facility generating not more than 80 megawatts of electric power through the employment of renewable resources such as water power, solar energy, wind energy, geothermal energy, biomass or waste, as a primary fuel and meeting all other definitional requirements of PURPA.

C. Qualifying Facility:

A Qualifying Facility means any Qualifying Cogeneration Facility or Qualifying Small Power Production Facility.

Policy:

A. The Cooperative will interconnect with and operate in parallel with any Qualifying Facility which meets all of the Cooperative's rules and regulations.

B. The Cooperative will net bill the energy of each of its consumer's Qualifying Facilities having a design capacity of 100 kilowatts or less, in circumstances where the output of such facility is not reasonably anticipated to exceed the annual electric energy requirements of the consumer, at rates and upon terms and conditions as set forth in the rules, regulations, policies and applicable rate schedules of the Cooperative.

C. Buckeye Power, Inc. will purchase the energy and associated capacity of each Qualifying Facility, at rates and upon terms and conditions as set forth in the rules, regulations, policies and applicable rate schedules of Buckeye, in the following circumstances:

1. When the output of a consumer's Qualifying Facility is greater than 100 kilowatts but not more than 5 MVA for a Qualifying Small Power Production Facility and not more than 20 MVA for a Qualifying Cogeneration Facility; or

2. When the output of a Qualifying Facility up to 100 kilowatts is reasonably anticipated to exceed the annual electric energy requirements of the consumer; or

3. When the output of the Qualifying Facility is greater than 5 MVA for a Qualifying Small Power Production Facility and greater than 20 MVA for a Qualifying Cogeneration Facility and the consumer requests, and Buckeye agrees to, the purchase.

D. Purchases by Buckeye of electric energy and the associated capacity from a Qualifying Facility having a design capacity of greater than 5 MVA for a small power production facility and greater than 20 MVA for a cogeneration facility shall be on a voluntary basis and at rates and upon terms and conditions to be determined on a case-by-case basis and provided by contract between Buckeye and the qualifying facility owner.

E. The purchase by Buckeye Power, Inc. of electric energy and the associated capacity from a Qualifying Small Power Production Facility not more than 5 MVA and from a Qualifying Cogeneration Facility not more than 20 MVA will be at a rate which reflects at least Buckeye's actual avoided costs, taking into account all relevant factors.

F. The output of Qualifying Facilities having a design capacity of greater than 5 MVA for a Qualifying Small Power Production Facility and greater than 20 MVA for a Qualifying Cogeneration Facility shall be sold into the PJM capacity and energy market, unless the owner or operator of the Qualifying Facility requests, and Buckeye agrees on a voluntary basis, to purchase the output of such facility.

G. The Cooperative will sell electric energy and the associated capacity to any net billed Qualifying Facility at rates and upon terms and conditions as specified in the Cooperative's applicable rules, regulations, policies, and rate schedules, including the Cooperative's Rules and Regulations for Distributed Resources (DR).

H. The Cooperative will sell back-up and supplementary energy and the associated capacity to any Qualifying Facility whose output is purchased directly by Buckeye, at rates and upon terms and conditions as specified in the Cooperative's applicable rules, regulations, policies, and rate schedules, including the Cooperative's Rules and Regulations for Distributed Resources (DR).

I. Upon the request of the Qualifying Facility, the Cooperative may, in its sole discretion and in coordination with Buckeye, interconnect and wheel electric power from a Qualifying Facility to another utility at rates and upon terms and conditions as specified in the Cooperative's applicable rules, regulations, policies, and rate schedules, including the Cooperative's Rules and Regulations for Distributed Resources (DR).

J. The Cooperative shall develop and administer rules, regulations, and one or more rate schedules in cooperation with Buckeye covering (i) interconnections with and purchases from Qualifying Facilities which have a design capacity of not more than 5 MVA for a Qualifying Small Power Production Facility and not more than 20 MVA for a Qualifying Cogeneration Facility, and (ii) interconnections with Qualifying Facilities which have a design capacity of more than 5 MVA for a Qualifying Small Power Production Facility and more than 20 MVA for a Qualifying Cogeneration Facility.

K. The Cooperative shall cooperate with Buckeye in developing on a case-by-case basis, agreements covering interconnections with and purchases from any Qualifying Facility having a design capacity of more than 5 MVA for a Qualifying Small Power Production Facility and more than 20 MVA for a Qualifying Cogeneration Facility in circumstances where the owner or operator of the Qualifying Facility requests, and Buckeye agrees to, a purchase by Buckeye Power from the Qualifying Facility.

Responsibility:

The Board of Trustees will be responsible for changes and revisions of this policy. The policy will be reviewed every three years. The CEO is responsible for seeing that the provisions of this policy are carried out.

Approved Date: 6/29/2006
Revision Approved: 6/28/2013; 2/23/2021; 10/29/2026
Reviewed: 10/27/2016; 1/22/2019; 01/24/2024; 10/29/2026

RULES AND REGULATIONS FOR DISTRIBUTED RESOURCES (DR)
POLICY 902

Purpose:

To provide for the safety of consumers, Cooperative personnel and the public in general, and to assure reliable electric service consistent with the Cooperative's Operational Policy relating to DR facilities, the following rules and regulations are established for the interconnection and operation of consumer-owned or operated DR facilities. Capitalized terms used but not defined herein shall have the meanings assigned to them in the Cooperative's Operational Policy for DR facilities.

Procedure and Policy:

I. The following rules and regulations apply to all:

- Qualifying Facilities having a capacity of not more than 5 MVA for a Qualifying Small Power Production facility and not more than 20 MVA for a Qualifying Cogeneration Facility;
- Energy Storage Resources ("ESR");
- Permitted Synchronized Generation Facilities;
- Qualifying Small Power Production Facilities greater than 5 MW and Qualifying Cogeneration Facilities greater than 20 MVA that sell into the PJM wholesale market; and
- All other DR facilities that are approved by Buckeye Power, Inc. ("Buckeye") and the Cooperative.

Qualifying Facilities of more than 5 MVA of capacity and more than 20 MVA for a Qualifying Cogeneration Facility that are not selling into the PJM wholesale market, and Non-PURPA DR, will be treated on an individual case-by-case basis. These rules and regulations apply to both existing and proposed installations and are subject to change from time to time as may be deemed necessary or desirable by the Cooperative or as may be required by governmental authorities. As used herein, "Responsible Party" shall mean the consumer that has the electric account associated with the electric consuming facilities associated with the DR facility. Buckeye or the Cooperative may, in its discretion, also require the owner or operator of the DR facility (if different from the consumer) to be a Responsible Party as described herein and execute applicable contracts with the Cooperative and/or Buckeye along with the consumer; provided, however, that the consumer should be primarily responsible for all rights and obligations under the applicable agreements.

A. All consumers wishing to interconnect a DR Facility to the Cooperative distribution system shall submit for Cooperative review and approval detailed electrical circuit diagrams of the installation, equipment nameplate data for interface devices and control systems and a site plan. Such submittal shall be in sufficient detail to provide reasonable assurance that the DR facility can at all times be operated in a safe, reliable and lawful manner. Without limiting the generality of the foregoing, the Responsible Party shall submit to the Cooperative a completed Application for Distributed Resource in the form attached hereto as Attachment 1, subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate and shall submit any application fee as may be required

by the Cooperative as noted on the application. For solar projects under 100 kW-DC, the simplified Application for Solar Generation Facility under 100 kW in the form attached hereto as Attachment 1-A may be used. As a part of its application review process, the Cooperative may require an opinion as to the safety and reliability of the system from a licensed professional engineer.

Any DR that is expected to export power into the PJM transmission system shall apply to PJM and obtain all approvals required by PJM and the applicable Transmission Owner prior to any interconnection to the cooperative distribution system.

No DR facility shall be interconnected and synchronized with the Cooperative's electric system without the Cooperative's advance approval of such facility as being in compliance with these rules and regulations.

B. If a consumer's completed application indicates that the DR facility at issue is a Qualifying Facility, or an ESR that will purchase and sell power exclusively at retail through the Cooperative, the interconnection and related rights and obligations of the Cooperative and the consumer shall be governed pursuant to the agreements set forth in Paragraphs (S), (T), and (U) below. If a consumer's completed application indicates that the DR facility at issue is a Permitted Synchronized Generation Facility, the interconnection and/or operation of such facilities shall be governed pursuant to the agreements set forth in Paragraphs (Q) and (R) below.

If a consumer's completed application indicates that the DR facility at issue is an ESR with a capacity of 100 kW or greater that intends to participate in the PJM wholesale market, the interconnection and related rights and obligations of the Cooperative and the consumer shall be governed pursuant to the agreements set forth in Paragraph (V) below.

If a consumer's completed application indicates that the DR facility at issue is a Non-PURPA DR not otherwise addressed above (and the Cooperative has elected in its sole discretion and in coordination with Buckeye to allow the interconnection of said facility) the interconnection and related rights and obligations of the Cooperative and the consumer shall be governed pursuant to the agreements set forth in Paragraph (W) below.

Only the Responsible Party may apply for interconnection and contract with the Cooperative for the interconnection of a DR facility.

C. The Cooperative shall clearly explain all costs to be recovered from an applicant with respect to the application process or the interconnection of a DR facility prior to the incurrence of such costs, and shall incur said costs only upon the applicant's authorization thereof. The Cooperative may require separate, non-refundable deposits from an applicant prior to processing the consumer's application for the interconnection and/or operation of a DR facility, and prior to the actual interconnection of a Qualifying Facility, ESR, Permitted Synchronized Generation Facility, or Non-PURPA DR in such amounts as are sufficient to insure the applicant's intent to interconnect and/or operate the DR facility in accordance with the terms hereof.

D. The Cooperative may require that the Responsible Party enter into a system study agreement, in substantially the form attached hereto as Attachment 2, subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate, setting forth the terms and conditions upon which the Cooperative will perform a system impact study to assess the ability of the existing Cooperative system to accommodate the connection and safe operation of the DR facility, including the cost to be paid by the Responsible Party for such study. The Responsible Party shall pay for all costs associated with any addition or alteration to the Cooperative's system required for metering and for the safe and reliable operation of the DR facility in parallel with the Cooperative's electric system, including those set forth in the system impact study. Where alterations to the Cooperative's electric system are required due to the collective presence of two or more DR facilities operating in parallel with the Cooperative, the cost of such additions or alterations shall be shared by those Responsible Parties on an equitable basis to be determined by the Cooperative.

Any DR that is expected to export power into the PJM transmission system shall also apply to PJM for interconnection and pay for any transmission system studies that PJM or the applicable Transmission Owner may require. The Responsible Party shall pay to PJM and/or the applicable Transmission Owner any application fees, study fees, cost of transmission system interconnection and metering, transmission system upgrade costs, and all other costs that PJM and/or the Transmission Owner may require as a condition to exporting power from the DR onto the PJM transmission system.

E. The completed installation must meet all applicable local, state and national codes, regulations or other laws, and electric utility standards for the safety of the public and personnel responsible for utility electric power system operations, maintenance and repair, and is subject to inspection by any authorities having jurisdiction before commencement of operation; the Responsible Party is responsible for such compliance. The installation of any Qualifying Facility, ESR, Permitted Synchronized Generation Facility, or Non-PURPA DR that will operate in parallel with the Cooperative distribution system must comply with the Cooperative's Technical Guidelines for Interconnection and Parallel Operation attached hereto as Attachment 3. The Cooperative may inspect or require a test of the facility at any time without advance notice.

F. An approved disconnecting device operable by the Cooperative and suitable for disconnecting the DR facility may be required. Any such device shall be operated in accordance with the procedures agreed to by the Responsible Party and the Cooperative.

G. After the initial installation and acceptance by the Cooperative of a DR facility, the Responsible Party shall obtain approval from the Cooperative prior to making any revisions to the DR facility, interface equipment, control devices, or protective system.

H. The control and protective system and site plan of the DR facility must be approved by the Cooperative. The control and protective system must operate in accordance with these safety and reliability standards:

1. The system shall provide for the immediate automatic shutdown or separation of the DR facility's generator and storage devices from the Cooperative's lines in the event of any of the following conditions, whether emanating from the Cooperative's system or the DR facility:
   a. Momentary or extended interruption of power on the Cooperative's lines serving the DR facility.

   b. Deviation of frequency or voltage on the Cooperative's lines serving the DR facility from within the Cooperative's normal standards.

   c. If the DR facility is operating in parallel with three phase service, existence of abnormal rotation of phases or existence on any phase or phases of a condition listed in (a) or (b) above.

2. The shutdown or separation shall continue until the interruption, deviation, or abnormal condition listed in (1) above has been eliminated and all applicable parameters listed in (1) above are returned to within the Cooperative's normal standards.

I. In the event the Cooperative determines, in its sole judgment, that the DR facility poses any safety hazard to any person or property, poses a hazard to the reliability of the Cooperative's electric system or any system with which it is connected, unreasonably interferes with the use and enjoyment of property by any person, or that the DR facility's protective equipment is operating improperly, the Cooperative, through its authorized personnel, shall have the right to enter onto the property where the DR facility is located and immediately disconnect the DR facility from its lines.

J. Cooperative shall have access rights to the DR facility during normal business hours and all emergency situations.

K. Cooperative shall require the Responsible Party for any DR facility interconnected to and operating in parallel with Cooperative's distribution system to be responsible for the safe and effective operation and maintenance of the facility and to demonstrate that the facility will be capably developed, constructed and operated, maintained, and repaired.

L. The Responsible Party shall pay all costs of changes for safety purposes or repairs or losses due to adverse effects on the equipment or facilities of other consumers or the Cooperative itself caused by the connection or operation of a DR facility.

M. Should parallel operation of a DR facility cause interference or adversely affect voltage, frequency, harmonic content, or power factor in the Cooperative's or other consumers' services, the Cooperative may require disconnection of the DR facility from the Cooperative's electric system until the condition has been corrected.

N. The Cooperative may require such liability insurance coverage by the Responsible Party as the Cooperative determines in its sole judgment to be appropriate in the circumstances, and the Responsible Party shall provide such proof of insurance coverage as may be required by the Cooperative. Review or testing of the DR facility by the Cooperative does not constitute assumption of liability by the Cooperative for the safe, reliable and lawful operation of the DR facility.

O. If the Responsible Party fails to comply with the above rules and regulations, or if the DR facility at any time constitutes a safety hazard or hazard to the reliability of the Cooperative's electric system or any system with which it is connected or is in violation of any code, regulation or law, the Cooperative may at any time require termination of operation of the DR facility and the Responsible Party shall be liable for any loss, damage or injury resulting from such failure, hazard or violation.

P. Connections between a DR facility and the electric system of the Cooperative shall only be made pursuant to a written contract between the Cooperative and the Responsible Party which shall be in accordance with applicable laws as well as the applicable rules, regulations, policies and rate schedules of the Cooperative.

Q. If a DR facility is a Permitted Synchronized Generation Facility, and will therefore interconnect to and operate in parallel with Cooperative's electric distribution system, Cooperative shall require the Responsible Party to enter into an Agreement for Electric Service with an Appendix, in substantially the form attached hereto as Attachment 4, subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate, setting forth the terms and conditions for synchronization of generation, which shall be in accordance with applicable laws as well as the applicable rules, regulations, policies and rate schedules of the Cooperative.

R. If a DR facility is a Permitted Synchronized Generation Facility operated for purposes of minimizing the consumer's contribution to a PJM 5-CP System Annual Demand, i.e. peak-shaving, Cooperative may enter into an agreement with consumer and Buckeye, in substantially the form attached hereto as Attachment 5, subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate, setting forth the terms and conditions upon which Cooperative will sell to consumer and install, and Buckeye will control the activation of, a peak warning device.

S. If a DR facility is (i) a consumer's Qualifying Facility up to 100 kW and the output of such facility is not reasonably anticipated to significantly exceed the typical annual electric energy requirements of the consumer, or (ii) an ESR that will purchase power exclusively at retail through the Cooperative, Cooperative shall require the Responsible Party to enter into:

1. An agreement setting forth the terms and conditions for the interconnection and parallel operation of such Qualifying Facility or ESR, in substantially the form attached hereto as Attachment 6, subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate; and

2. An agreement setting forth the terms and conditions for electric service with net billing for such Qualifying Facility or ESR, in substantially the form attached hereto as Attachment 7, subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate, and attaching the Cooperative's applicable Net Billing Rate Schedule attached hereto as Attachment 8.

3. For solar projects under 100 kW, in lieu of the above referenced agreements attached hereto as Attachments 6 and 7, a simplified agreement setting forth the terms and conditions for the interconnection and parallel operation of the solar project and the terms and conditions for electric service with net billing for such solar project, in substantially the form attached hereto as Attachment 6-A, may be used. Such agreement shall be subject to such additional changes as the President/General Manager of

the Cooperative may deem necessary or appropriate, and attaching the Cooperative's applicable Net Billing Rate Schedule attached hereto as Attachment 8.

T. If (i) a DR facility is a consumer's Qualifying Facility greater than 100 kW but not more than 5 MVA for a small power production facility and not more than 20 MVA for a cogeneration facility, or (ii) the output of a consumer's Qualifying Facility up to 100 kW is reasonably anticipated to significantly exceed the typical annual electric energy requirements of the consumer, the Cooperative shall require the Responsible Party to enter into:

1. An agreement setting forth the terms and conditions for the interconnection and parallel operation of such Qualifying Facility, in substantially the form attached hereto as Attachment 9 subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate; and

2. a. If the consumer is selling the net output of the Qualifying Facility to Buckeye, an agreement setting forth the terms and conditions for back-up and supplementary electric service, in substantially the form attached hereto as Attachment 10, subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate, and attaching the Cooperative's applicable Electric Service Rate Schedule; or

   b. If the consumer is selling the gross output of the Qualifying Facility to Buckeye, the Cooperative's standard agreement for electric service and regular retail rate schedule, subject to such additional changes as the President/general Manager of the Cooperative may deem necessary or appropriate.

U. If a DR facility is a Qualifying Facility greater than 5 MVA for a small power production facility and greater than 20 MVA for a cogeneration facility and the consumer requests, and Buckeye Power agrees, that Buckeye shall purchase the output of such Qualifying Facility, the Cooperative shall require the Responsible Party to enter into such agreements as determined on a case by case basis.

V. If a DR facility is an ESR of 100 kW or greater that intends to purchase power from and sell power to the PJM wholesale market, or a Qualifying Facility greater than 5 MVA for a small power production facility or greater than 20 MVA for a cogeneration facility that intends to sell into the PJM wholesale market, the Cooperative shall require the Responsible Party to enter into an agreement setting forth the terms and conditions for the interconnection and parallel operation and wheeling power of such ESR or Qualifying Facility, in substantially the form attached hereto as Attachment 11 subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate, and attaching the Cooperative's applicable Wheeling Rate Schedule; and

W. If a DR facility is a Non-PURPA DR facility that the Cooperative has agreed, in its sole discretion and in coordination with Buckeye, to interconnect with:

1. If the consumer wishes to sell the output of the Non-PURPA DR facility to Buckeye, and Buckeye agrees, in its sole discretion, to purchase the output of the Non-PURPA DR facility, and Buckeye, the Cooperative member, and the consumer have agreed on the terms and conditions for such purchase, the Cooperative shall require the Responsible Party to enter into such agreements as determined on a case by case basis. In such case, the Cooperative shall require the Responsible Party to enter into an agreement setting forth the terms and conditions for the interconnection and parallel operation of such Non-PURPA DR facility, in substantially the form attached hereto as Attachment 9-A, subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate,

2. If the consumer wishes to sell the output of the Non-PURPA DR facility at wholesale to another utility or the PJM wholesale market, the Cooperative shall require the Responsible Party to enter into an agreement setting forth the terms and conditions for the interconnection and parallel operation and wheeling of power of such Non-PURPA DR facility in substantially the form attached hereto as Attachment 11 subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate.

3. If the consumer is selling the *net* output of the Non-PURPA DR facility to Buckeye or at wholesale to another utility or the PJM wholesale market, the Cooperative shall require the consumer to enter into such agreements for back-up and supplementary electric service, including an applicable rate schedule, as determined on a case-by-case basis; or

4. If the consumer is selling the *gross* output of the Non-PURPA DR facility to Buckeye or at wholesale to another utility or the PJM wholesale market, the Cooperative's standard agreement for electric service and regular retail rate schedule, subject to such additional changes as the President/General Manager of the Cooperative may deem necessary or appropriate.

Responsibility

The Board of Trustees will be responsible for changes and revisions to this policy. It shall be the responsibility of the CEO to administer the provisions of this policy. The Cooperative shall reconsider, and if necessary, update this policy every five years or more frequently as circumstances warrant.

Approved Date: 6/29/2006
Revision Approved: 6/28/2013; 10/27/2016; 2/23/2021; 2/22/2024; 10/29/2026
Reviewed: 1/22/2019; 2/22/24; 10/29/2026

SOLAR NET BILLING (RATE 10) – RATE 20 POLICY 818

Effective Date:
Revised October 26, 2017, effective November 15, 2017; Revised effective April 16, 2021

Type of Service:
Available to Consumers contracting for electric service from the Power Company who, through the operation of qualifying cogeneration or small power production facilities, as defined in the Power Company's Operational Policy relating thereto, with a design capacity of 100 kilowatts or less in the case of non-residential Consumers, or with a design capacity of 25 kilowatts or less in the case of residential Consumers, have available electric energy and the associated capacity which they desire to sell to the Power Company in accordance with the requirements of the Public Utility Regulatory Policies Act of 1978, as amended, and all governmental regulations lawfully promulgated thereunder (PURPA) and the Power Company's applicable rules, regulations, policies and rate schedules, in circumstances where the output of such facility is not reasonably anticipated to exceed the annual electric energy requirements of the Consumer. For purposes of this rate schedule, the generation facility's output will be presumed to be "not reasonably anticipated to exceed the annual electric energy requirements of the consumer" if the electric generating facility annually generates less than 120% of the consumer's annual electric energy requirements. The consumer's "annual electric requirements" shall be the average amount of electricity consumed annually by the consumer for the electric consuming facilities located on the consumer's premises over the previous three years.

Net Billing:
Compliance with applicable rules, regulations, policies and terms of this rate schedule is a condition precedent to purchases here under. The Consumer shall use the output of the qualifying facility first to meet the requirements of Consumer's electric consuming facilities located on the Premises. Any output of the qualifying facility in excess of the requirements of Consumer's electric consuming facilities shall be transferred to the Power Company and credited against the Consumer's bill for electric service hereunder. Consumer shall only be entitled to receive a billing credit for any such output of the qualifying facility in excess of the requirements of the Consumer's facilities; and (a) the Power Company will inform Buckeye of the existence of such excess kWh billing credits; (b) Buckeye will purchase such excess kWh billing credits at Buckeye's avoided cost rate, as determined by Buckeye in its sole discretion, and credit Power Company's wholesale power bill for such dollar amount; (c) the Power Company's load shall not be reduced by the amount of such excess kWh billing credits purchased by Buckeye; and (d) the Power Company shall credit Consumer's monthly power bill with the dollar amount of the billing credits paid by Buckeye to the Power Company.

Rate:
The rate for electric service and the rate used to calculate any billing credits shall be the same as residential off peak heating – rate 10. The rate used to calculate any billing credits for electric energy production of the consumer's electric generating facility above the consumer's electric energy usage shall be at Buckeye Power's avoided cost rate.

Metering:

Net billing will be accomplished using a single meter or pair of meters capable of registering the flow of electricity in each direction from the power company's electric distribution system to consumer's electric consuming facilities located on the premises, and from consumer's qualifying facility to the power company's electric distribution system.

Rules and Regulations:
The power company's rules and regulations relating to the purchases from qualifying cogeneration and small power production facilities as they are now in effect or as they may hereafter be amended from time to time, are incorporated into and made a part of this rate schedule as if contained herein. The consumer shall comply with all the provisions of such rules and regulations.

Approved Date: 6/28/2013;
Revision Approved: 10/26/2017; 2/23/2021
Reviewed: 2/23/21; 10/13/2025

SOLAR NET BILLING (RATE 1) – RATE 21 POLICY 819

Effective Date
Revised October 26, 2017, effective November 15, 2017; Revised effective April 16, 2021

Type of Service
Available to Consumers contracting for electric service from the Power Company who, through the operation of qualifying cogeneration or small power production facilities, as defined in the Power Company's Operational Policy relating thereto, with a design capacity of 100 kilowatts or less in the case of non-residential Consumers, or with a design capacity of 25 kilowatts or less in the case of residential Consumers, have available electric energy and the associated capacity which they desire to sell to the Power Company in accordance with the requirements of the Public Utility Regulatory Policies Act of 1978, as amended, and all governmental regulations lawfully promulgated thereunder (PURPA) and the Power Company's applicable rules, regulations, policies and rate schedules, in circumstances where the output of such facility is not reasonably anticipated to exceed the annual electric energy requirements of the Consumer. For purposes of this rate schedule, the generation facility's output will be presumed to be "not reasonably anticipated to exceed the annual electric energy requirements of the consumer" if the electric generating facility annually generates less than 120% of the consumer's annual electric energy requirements. The consumer's "annual electric requirements" shall be the average amount of electricity consumed annually by the consumer for the electric consuming facilities located on the consumer's premises over the previous three years.

Net Billing
Compliance with applicable rules, regulations, policies and terms of this rate schedule is a condition precedent to purchases hereunder. The Consumer shall use the output of the qualifying facility first to meet the requirements of Consumer's electric consuming facilities located on the Premises. Any output of the qualifying facility in excess of the requirements of Consumer's electric consuming facilities shall be transferred to the Power Company and credited against the Consumer's bill for electric service hereunder. Consumer shall only be entitled to receive a billing credit for any such output of the qualifying facility in excess of the requirements of the Consumer's facilities; and (a) the Power Company will inform Buckeye of the existence of such excess kWh billing credits; (b) Buckeye will purchase such excess kWh billing credits at Buckeye's avoided cost rate, as determined by Buckeye in its sole discretion, and credit Power Company's wholesale power bill for such dollar amount; (c) the Power Company's load shall not be reduced by the amount of such excess kWh billing credits purchased by Buckeye; and (d) the Power Company.

Rate
The rate for electric service and the rate used to calculate any billing credits shall be the same as residential – rate 1. The rate used to calculate any billing credits for electric energy production of the consumer's electric generating facility above the consumer's electric energy usage shall be at Buckeye Power's avoided cost rate

SOLAR NET BILLING (RATE 1) – RATE 21

Metering

Net billing will be accomplished using a single meter or pair of meters capable of registering the flow of electricity in each direction from the Power Company's electric distribution system to Consumer's electric consuming facilities located on the Premises, and from Consumer's qualifying facility to Power Company's electric distribution system.

Rules and Regulations

The Power Company's rules and regulations relating to the purchases from qualifying cogeneration and small power production facilities as they are now in effect or as they may hereafter be amended from time to time, are incorporated into and made a part of this rate schedule as if contained herein. The Consumer shall comply with all the provisions of such rules and regulations.

Approved Date: 8/26/2015;
Revision Date: 10/26/2017; 2/23/2021
Reviewed: 2/23/21; 10/13/2025